

Regulatory and Commercial Drivers – an environmentalist's perspective

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Outline

- Introduction
 - My perspective & terminology
- Energy scenarios to 2050
 - Where waste sits
- How to improve waste energy uptake
 - In the model
 - In reality

Definitions

Waste is *any materials unused and rejected as worthless or unwanted;*

UK produces over 100 million tonnes of organic waste material per year:

- 12-20 million tonnes of food waste
- 90 million tonnes of agricultural waste;
- 1.73 million tonnes of sewage sludge.

Government will provide the leadership through an economic and regulatory framework.

Regulators apply the framework making sure that it is both cost effective and beneficial to the environment.

•**Commercial drivers** are factors influencing sectors using waste for energy technology. These include:

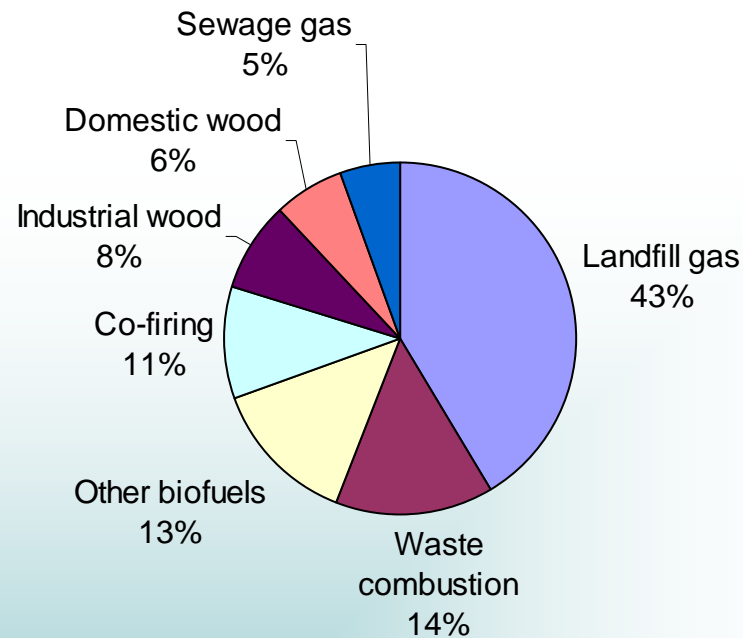
- Energy
- Transport
- Waste management
- Water

Environment
Agency

OFGEM

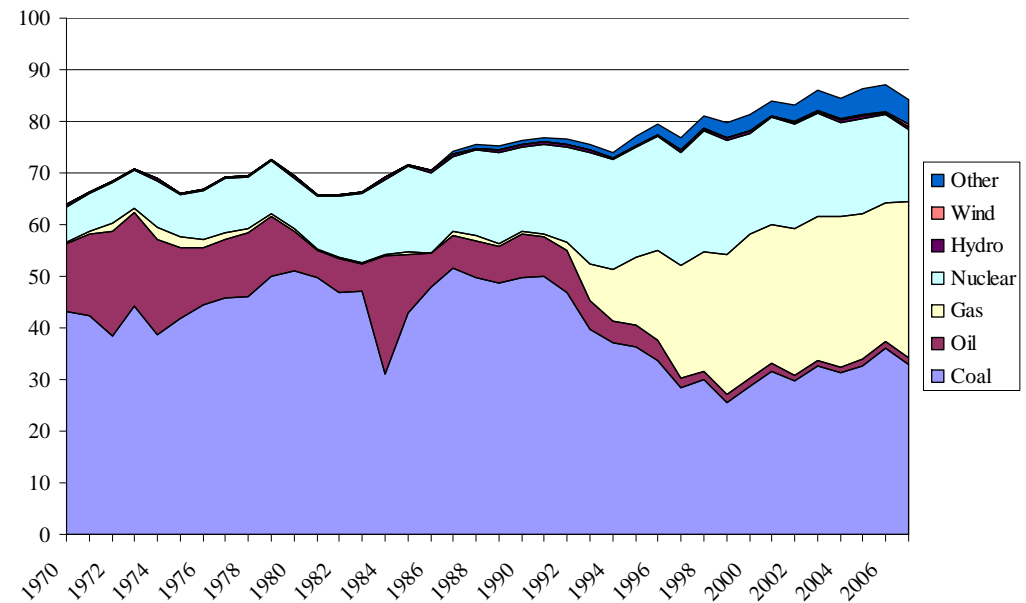
Context

Bioenergy



Source: DUKES

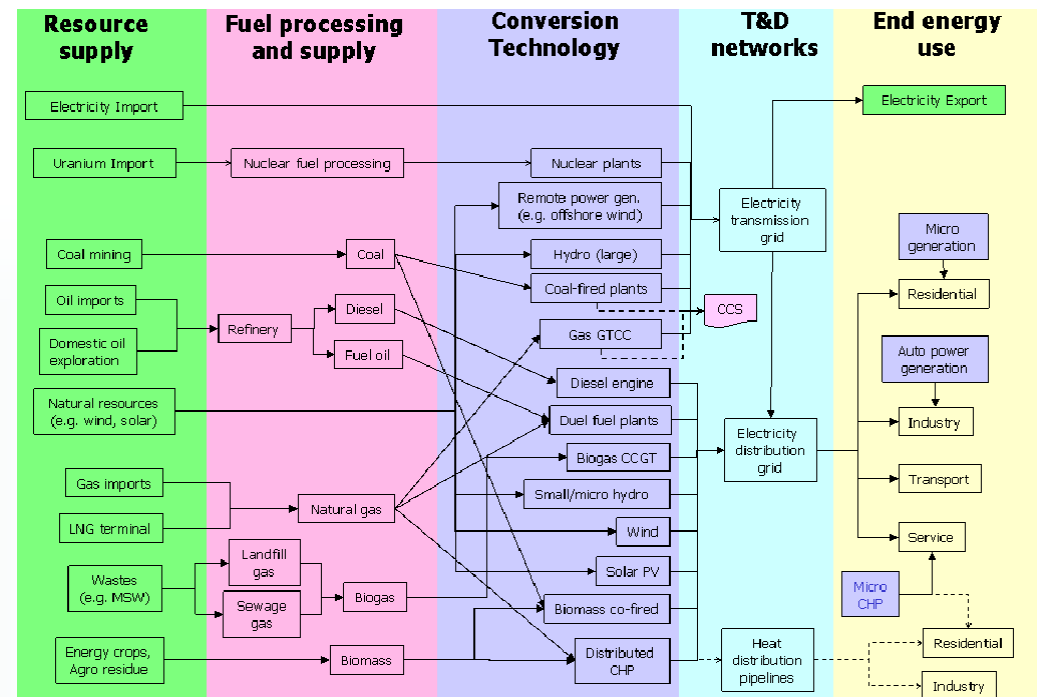
• UK total electricity





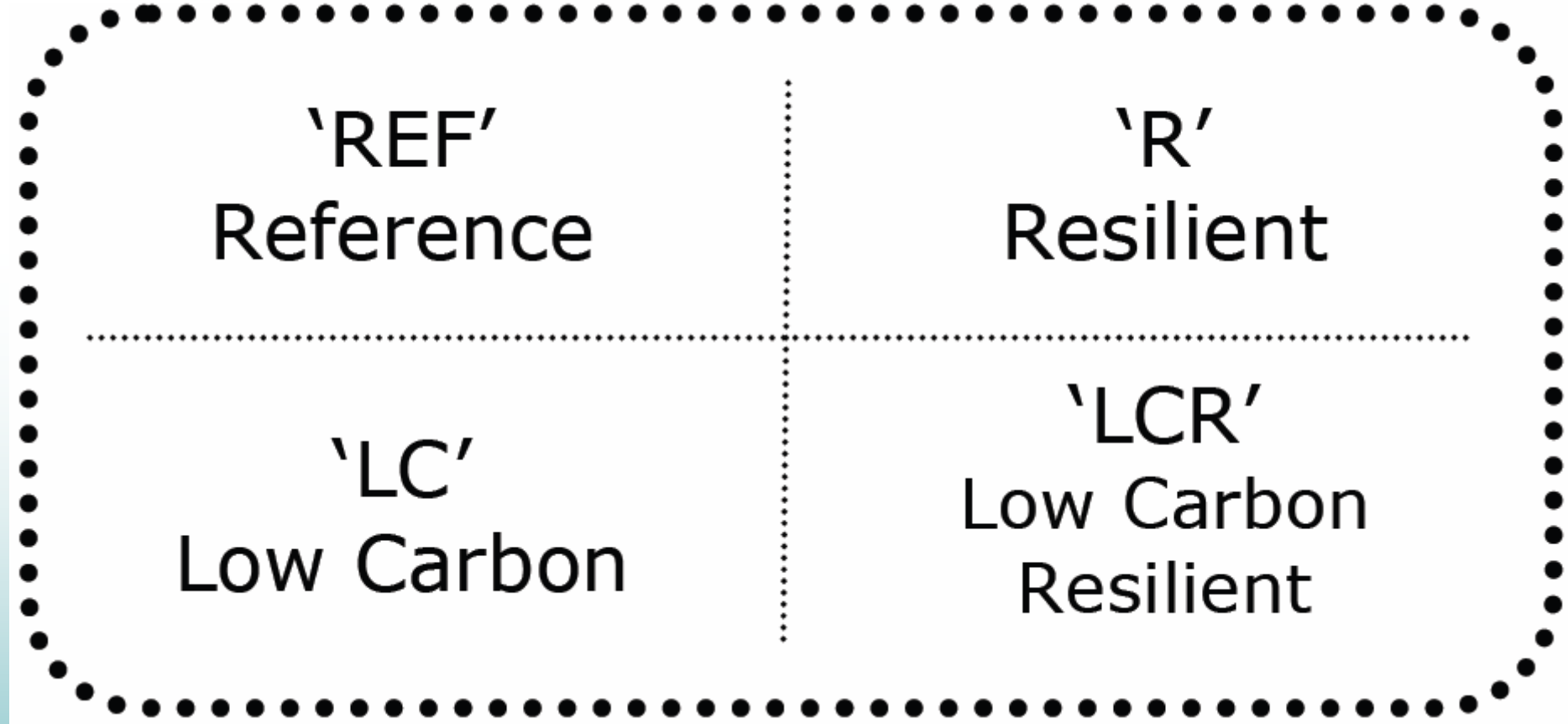
Whole System Modelling

- Describes UK 2000 – 2050
- Economic model (MARKAL)
- Balances dynamic, elastic demand with time and magnitude constrained resource
- Technology rich
- Scenario driven





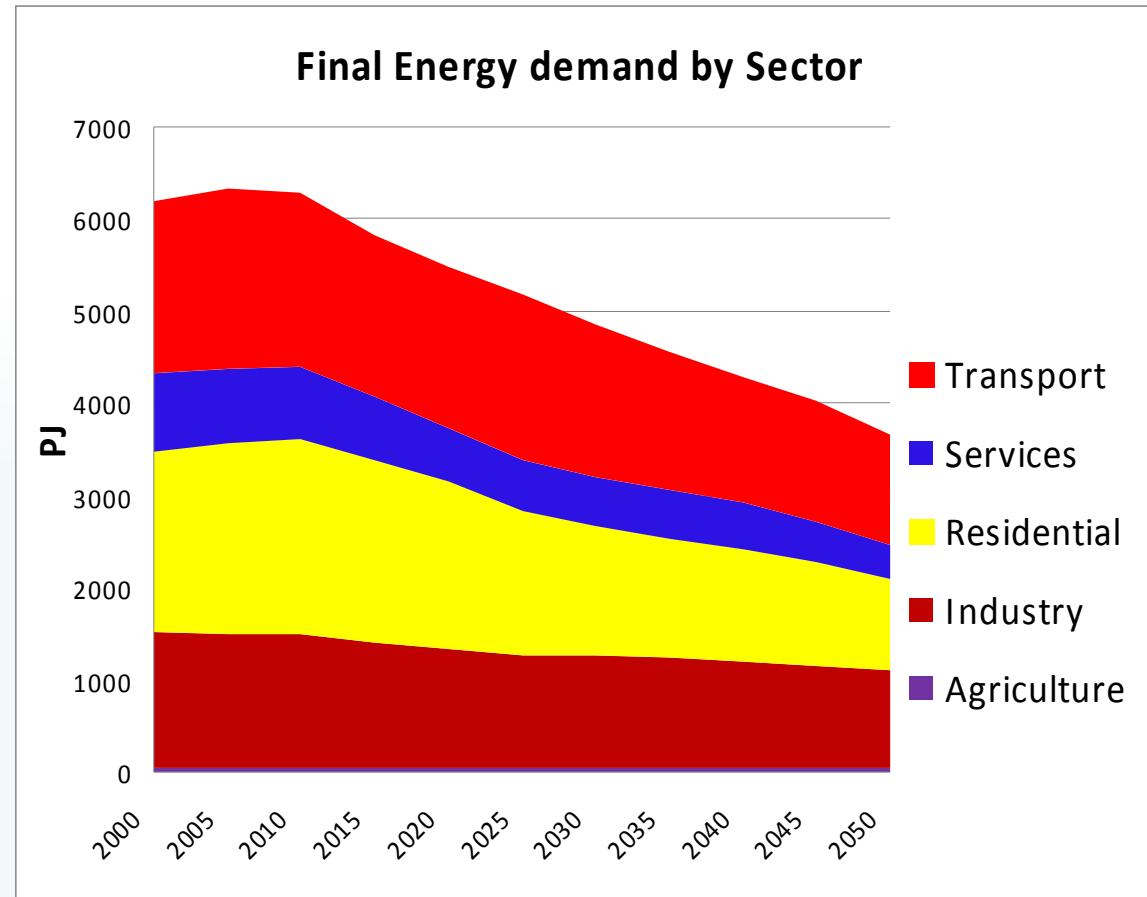
Core Scenarios



Energy 2050

Low Carbon (CAM) Core Scenario

- **coal-fired CCS** grows
- **combined cycle gas-fired plant** declines
- One period of change
- new **nuclear plant** after 2035
- **wind power** split evenly between onshore and offshore
- Use of Open Cycle Gas Turbine, storage heaters, pumped hydro and (after 2030) plug-in hybrids for storage and balancing

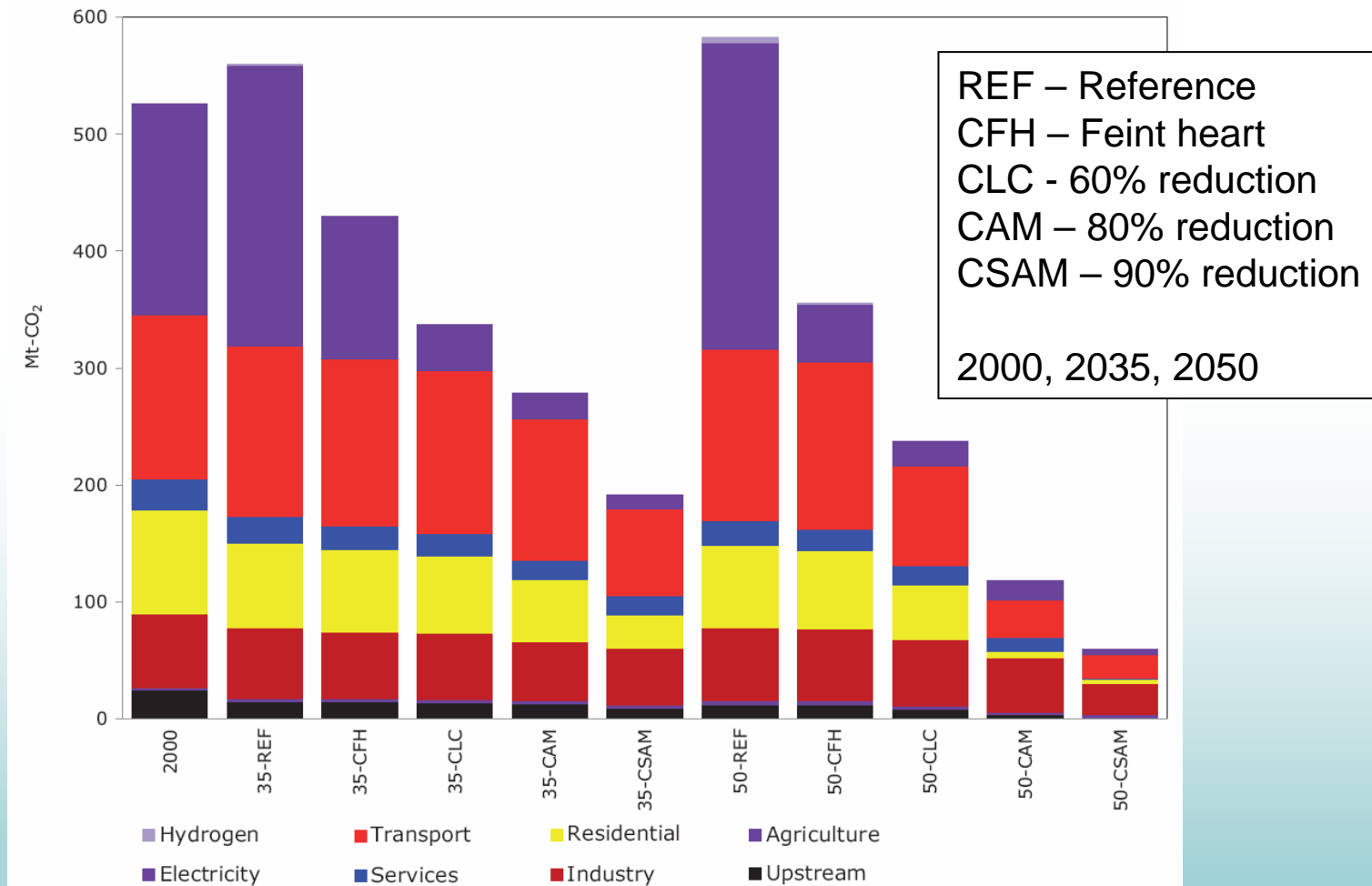




Scenario variants

CORE SCENARIOS	4
CARBON REDUCTION	7
ACCELERATED TECHNOLOGY DEVELOPMENT	8
ENVIRONMENTAL SENSITIVITIES	4
ENERGY LIFESTYLES	3

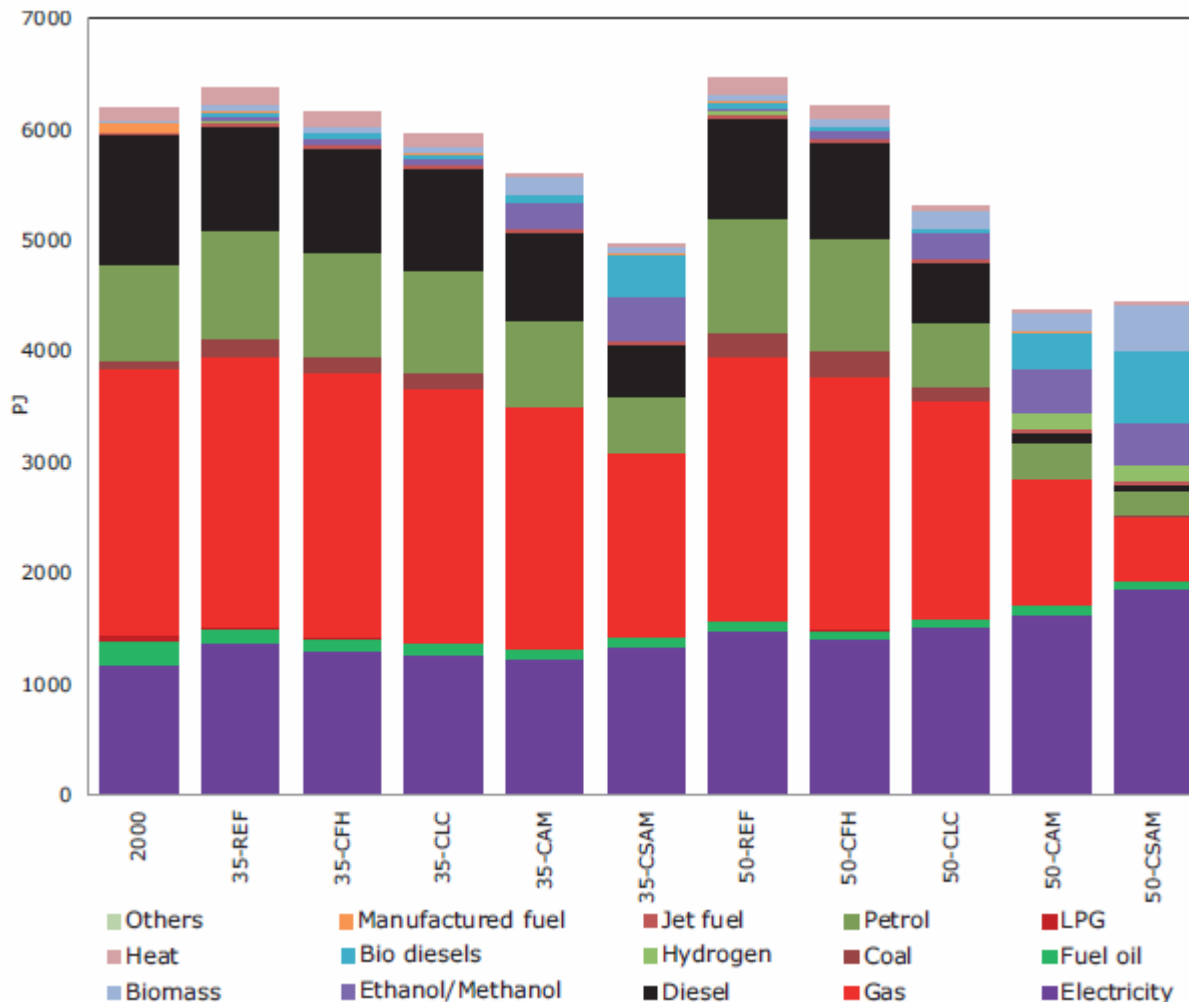
CO₂ Emissions



Where is waste energy?

Biomass waste	Agriculture wastes	Slurry digester	Electricity
		Steam turbine	Electricity
	Landfill gas	CHP	CHP
		IC & Reciprocating Engines	Electricity
	Municipal solid waste	Steam turbine	Electricity
	Sewage gas	IC engine	Electricity

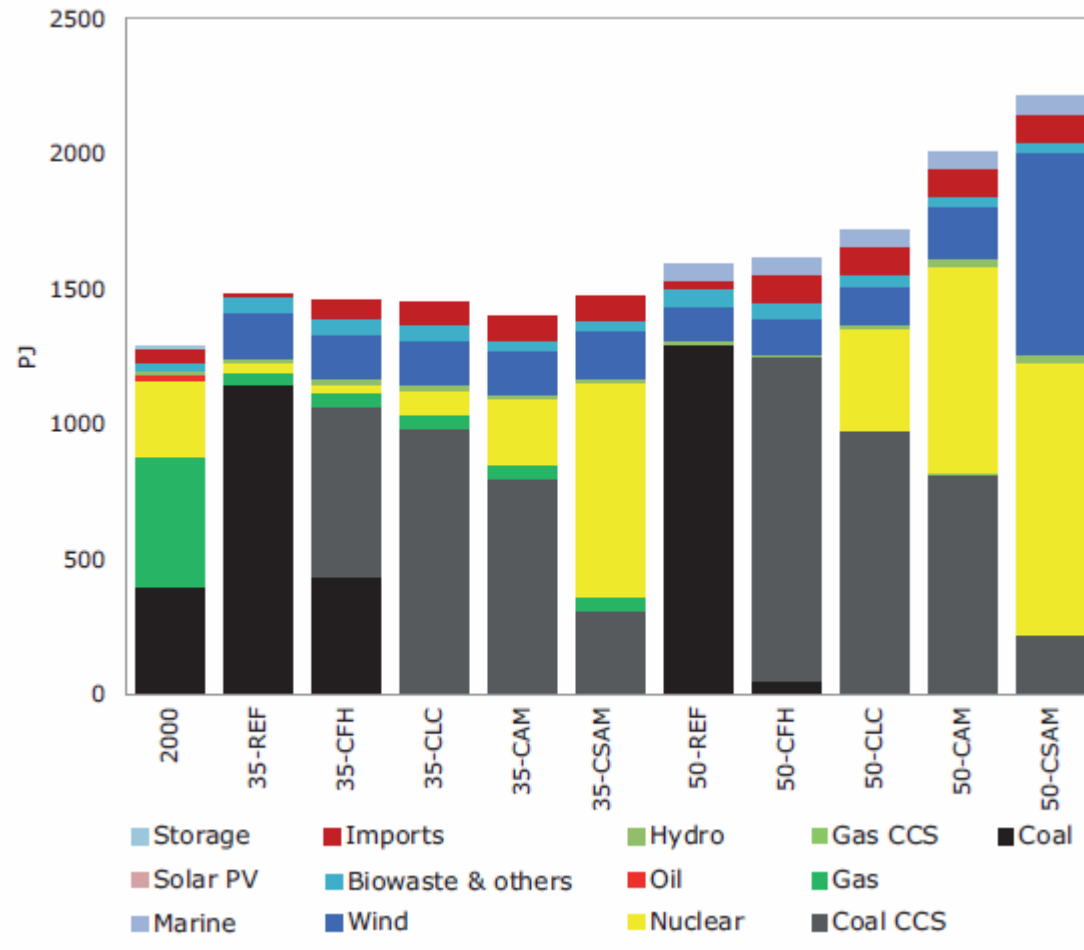
Final energy demand



REF – Reference
CFH – Feint heart
CLC - 60% reduction
CAM – 80% reduction
CSAM – 90% redn

2000, 2035, 2050

Electricity mix for carbon reduction



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CFH – Feint heart
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2000, 2035, 2050



Indicators 2025

REFERENCE (REF)		RESILIENT (R)	
Primary energy demand:	-7%	Primary energy demand:	-20%
Final energy demand:	+2%	Final energy demand:	-16%
Electricity demand:	+14%	Electricity demand:	+1%
Residential demand:	+5%	Residential demand:	-23%
Max primary share (gas):	38%	Max primary share (gas):	38%
Max generation share (coal):	54%	Max generation share (coal):	40%
CO ₂ emissions ¹ :	-12%	CO ₂ emissions ¹ :	-19%
CO ₂ intensity power:	513g/kWh	CO ₂ intensity power:	464g/kWh
Energy system costs:	£0bn	Energy system costs:	-£2bn
Welfare costs:	£0bn	Welfare costs:	-£19bn
LOW-CARBON (LC)		LOW-CARBON RESILIENT (LCR)	
Primary energy demand:	-13%	Primary energy demand:	-20%
Final energy demand:	-2%	Final energy demand:	-16%
Electricity demand:	+6%	Electricity demand:	-8%
Residential demand:	0%	Residential demand:	-20%
Max primary share (gas):	41%	Max primary share (gas):	38%
Max generation share (gas):	31%	Max generation share (coal):	40%
CO ₂ emissions ¹ :	-36%	CO ₂ emissions ¹ :	-36%
CO ₂ intensity power:	188g/kWh	CO ₂ intensity power:	360g/kWh
Energy system costs:	+£2bn	Energy system costs:	-£2bn
Welfare costs:	-£4bn	Welfare costs:	-£19bn

Note 1): CO₂ emissions reductions are measured with respect to 1990



**Energy from Waste:
Advanced Thermal Technologies**

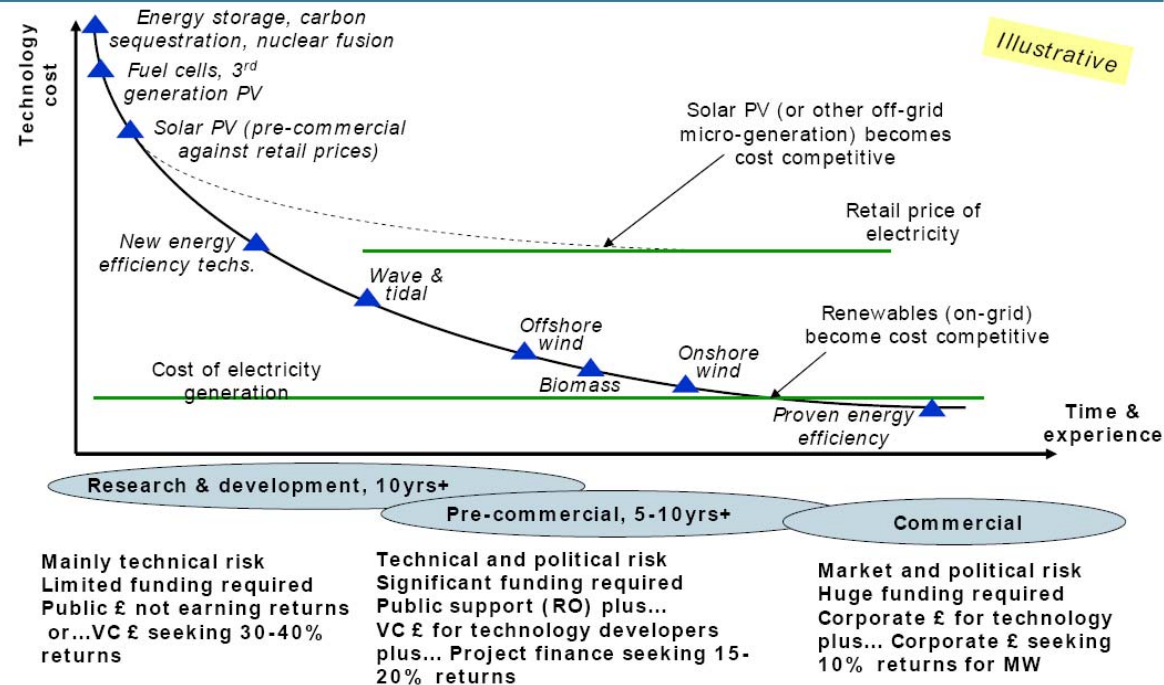


How to increase energy from waste

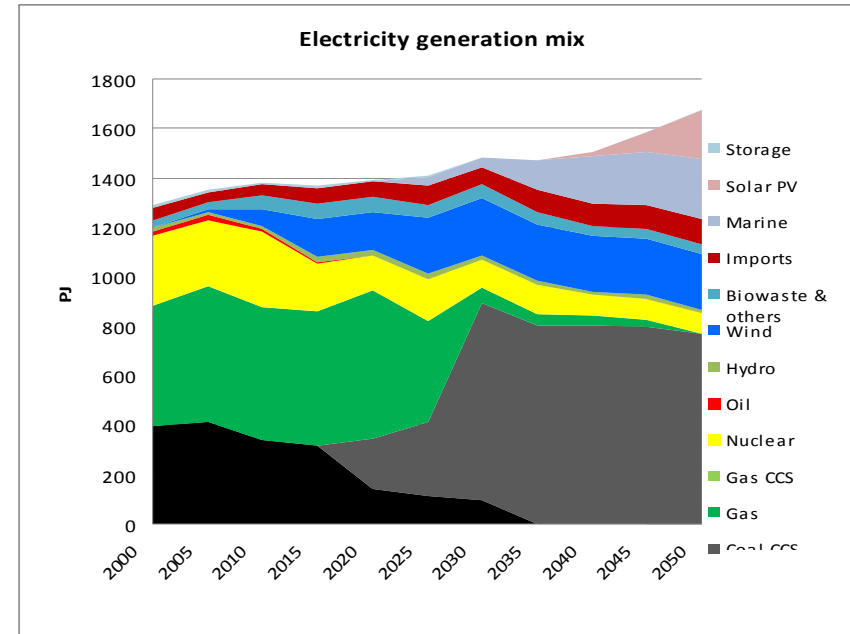
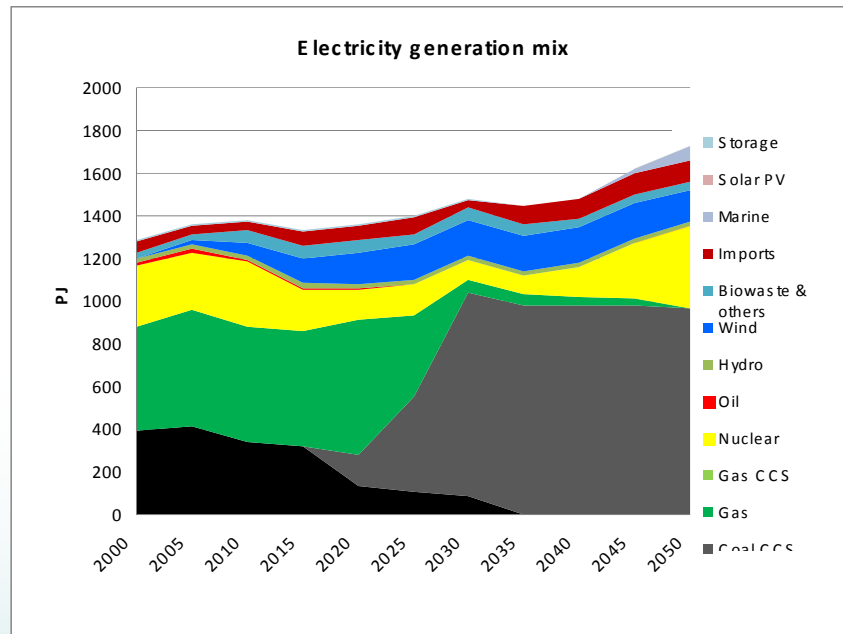
- Increase capacity
 - New resource
 - Greater efficiency
- Lower costs
- Speed up development
 - Learning rates

Accelerated Technology Development

Idealised movement of new technologies down the cost curve – it can happen but not always and the policy problem is change of “ownership”



But...ATD Scenario: LC-Renew



- Wind, marine and solar PV grow
- Wind after 2020, marine after 2030, solar PV after 2040
- Nuclear power and Coal-CCS are displaced
- No resurgence of nuclear after 2040

Barriers to Deployment

- ~~Regulation~~
- ~~Finance~~
- ~~Technology~~
- ~~Demand~~
- ~~Resource~~
 - ~~Skilled workers~~
 - ~~Feedstock~~
- Public perception
- System inertia

<http://www.ukerc.ac.uk/Downloads/PDF/09/0904Energy2050report.pdf>

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Thanks to Jim Skea, Paul Ekins and a cast of thousands...

THANK YOU!